Creating Meaningful and Verifiable Emissions Reductions

Addressing and Avoiding Risks of Ineffective Certified Gas Programs

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The Need to Address Oil and Gas Sector Methane Emissions

Oil & Gas Sector Methane Emissions Drive Climate Change

- Methane is a potent greenhouse gas with a 20-year global warming potential 84 times carbon dioxide
- The Oil and Gas sector is the second largest source of anthropogenic methane emissions after agriculture
- Substantially reducing methane emissions could slow the current rate of warming by as much as 30%

Background Methane is a short-lived but potent greenhouse gas

In the **short-term**, methane is **84x** more efficient at trapping heat than carbon dioxide.



Background Oil & Gas is a significant source of global methane



Methane emissions from the oil and gas sector are the result of:

- Purposeful release (venting)
- Accidental leaks (fugitive)
- Incomplete flaring

Methane Emissions by Sector



Oil and Gas Methane Emissions Are Undercounted But Addressable

- Methane emissions numbers are generally drawn from the EPA inventory, which primarily uses limited sampling and spreadsheet exercises to estimate emissions
- A 2018 synthesis of studies involving direct measurements found that overall oil and gas methane emissions are 60% higher than EPA estimates
- Individual studies and measurements have found varied, and often much higher, numbers for individual facilities
 - Many have shown emissions rates from wells five to ten times higher than the EPA inventory reflects
 - A new study found that Permian Basin gathering line emissions are at least 213,000 metric tons per year, 14 times greater than the EPA inventory estimates
- Both operator experience and research have shown that a large share of methane emissions can be cost-effectively eliminated

Traditional accounting methods underestimate emissions



Background Emissions are concentrated in the production sector



2015 US Natural Gas Supply Chain Emissions Breakdown and Sources

Sources Based on Marks 2018 Figure 1; Infographic from AEMO NGFR; Munnings & Krupnick, 2018 for subsector sources; Alvarez et al. 2018, Weller et. al 2020 for estimates

Background It may be possible to abate methane cheaply



International Commitment to Addressing Methane

- Global Methane Pledge
 - In 2021, over 100 countries pledged to reduce the global methane footprint 30% below 2020 levels by 2030
- International organizations are key to addressing global methane emissions
 - International Methane Emissions Observatory (IMEO)
 - Oil and Gas Methane Partnership 2.0 (OGMP)

EDF Priorities

- Actual emissions reductions
- Accurate monitoring
- Continual improvement
- No gaps in coverage
- Verifiable and transparent programs
- Ratepayer and customer protection

Challenges for Voluntary Certification Programs

- Lack of standards for measurement and reporting and inaccuracy of current inventories
- Limits of depending on voluntary participation
 - Won't address significant emission sources like marginal wells and orphan wells
- Cherry-picking and cream-skimming
- Moving forward in advance of clear standards

Core Design Principles for Credible Programs

- Rigorous Baseline:
 - All certified entities must meet best-practice work practice standards

Work Practice Standards Requirements

Regular instrument-based monitoring for leaks and abnormal emissions, including at smaller sites, and timely repair of leaks

Transition to zero-emitting pneumatic devices

Prohibition of routine venting and flaring

Control/capture requirements for tank emissions

Reduced emission well completions

Liquids unloading best practices

Emission standards for reciprocating and centrifugal compressors

- Accuracy:
 - High-integrity monitoring and reporting consistent with Oil and Gas Methane Partnership (OGMP) 2.0 Level 5

- Independent Verification and Tracking:
 - Independent third party(ies) should oversee certifiers and provide verification
 - Certification should be tracked in a public registry

- Emission Reductions:
 - Start with a methane intensity of 0.20% or less and decline over time

- Transparency and Comprehensiveness
 - Clearly specify what assets are certified and disclose portion of overall assets certified and company-wide methane intensity

The Role of Government

Baseline Practices and Definitions

- In addition to addressing assets that will not be captured in voluntary programs, regulations regarding oil and gas methane emissions can establish baseline practices and definitions
 - Environmental Protection Agency
 - Pipeline and Hazardous Materials Safety Administration
 - State Environmental Regulators

Accuracy and Transparency in Advertising and Reporting

- Appropriate regulators can ensure that statements by producers, purchasers, and certifiers are accurate and not misleading
 - Federal Trade Commission
 - Securities and Exchange Commission
 - State Attorneys General

Market and Ratepayer Protection

- Where certified gas is transacted through regulated markets or costs will be passed through to ratepayers, regulators have a responsibility to protect the public interest
 - Federal Energy Regulatory Commission
 - State Utility Regulators
 - Commodity Futures Trading Commission

Market and Technology Enabling

- Agencies should continue to support development and deployment of monitoring and leak-reducing technology and practices
 - Department of Energy
 - National Labs
 - Inflation Reduction Act Funding
- International organizations like OGMP and IMEO are key to developing effective and widely accepted programs and standards
- Agencies could support development of independent third parties for verification and registration

Thank you!

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Appendix

Monitoring on multiple scales

